

ORDER MO-017-2024

IN THE MATTER OF the *Canadian Energy Regulator Act* (**CER Act**) and the regulations made thereunder; and

IN THE MATTER OF an application made by Many Islands Pipe Lines (Canada) Limited (MIPL), pursuant to section 69 of the *Canadian Energy Regulator* Act (CER Act), dated 28 March 2024, filed with the Canada Energy Regulator (CER) under File 3208776

BEFORE the Commission of the CER on 11 June 2024.

WHEREAS MIPL filed a variance application on 28 March 2024, for the Pierceland Supply Project (**Application**) to decommission by removal approximately 30 metres of MIPL pipeline and associated facilities (**the Pipeline Segment**);

AND WHEREAS the information about the Pipeline Segment and associated facilities is set out in Schedule A, attached to and forming part of this Order;

AND WHEREAS MIPL stated that the Pipeline Segment was not required for the operation of the final installation and was not accounted for in the Pierceland Supply Project application;

AND WHEREAS the Commission has decided to consider the Application as an application to decommission under section 45.1 of the *Canadian Energy Regulator Onshore Pipeline Regulations* (**OPR**);

AND WHEREAS the Commission has considered the application and all matters that are directly related and relevant to the application, including matters under section 56 of the CER Act, and finds it to be in the public interest to grant the following relief;

IT IS ORDERED that, pursuant to section 45.1 of the OPR and subsection 68(1) of the CER Act, the Application to decommission is approved subject to the following conditions:

- 1. MIPL must comply with all of the conditions contained in this Order unless the Commission otherwise directs.
- 2. MIPL must decommission the Pipeline Segment in accordance with the specifications, standards, commitments, and other information referred to in its application and related submissions.
- 3. MIPL must implement or cause to be implemented all of the policies, practices, programs, mitigation measures, recommendations, procedures, and its commitments for the protection of the environment included in or referred to in its application and related submissions.

.../2



- 4. MIPL must, at least 14 days prior to commencing the decommissioning activities, file with the CER a detailed schedule or schedules identifying major activities and must notify the CER of any modifications to the schedule or schedules as they occur.
- 5. MIPL must, within 30 days of the date that the decommissioning activities and reclamation are completed, file with the CER a cost report using the reporting form found in https://www.cer-rec.gc.ca/en/applications-hearings/pipeline-abandonment/forms/tables-reporting-actual-costs-abandonment-decommissioning.pdf. The cost report must include:
 - a) information about the activities carried out during decommissioning; and
 - b) actual costs associated with those activities, as well as the total of actual costs by cost category to date.
- 6. MIPL must, within 30 days of the date that the decommissioning activities are completed, file with the CER confirmation that the activities were completed in compliance with all applicable conditions in this Order. If compliance with any of these conditions cannot be confirmed, MIPL must file with the CER details as to why compliance cannot be confirmed. The filing required by this condition must include a statement confirming that the signatory to the filing is the accountable officer of MIPL, appointed as Accountable Officer pursuant to section 6.2 of the OPR.
- 7. This Order will expire on 30 June 2027 unless decommissioning activities of the Pipeline Segment has commenced by that date.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

K. McAllister for

Ramona Sladic Secretary of the Commission

SCHEDULE A Order MO-017-2024

Many Islands Pipe Lines (Canada) Limited Application dated 28 March 2024 assessed pursuant to section 45.1 of the Canadian Energy Regulator Onshore Pipeline Regulations (OPR)

Pierceland Supply Project File 3208776

Pipeline Specifications - NPS 10 Pipe at CLBH #1 Facility

Project Type	Decommissioning (removal)
Location (endpoints)	SW-12-62-01-W4M, Municipal District of Bonnyville No. 87, Alberta
Approximate Length	30 m
Outside Diameter	273 mm (NPS 10)
Pipe Material	Carbon steel
Product	Empty (formerly non-sour natural gas)