



500 – 1777 Victoria Avenue
Regina, SK S4P 4K5

May 15, 2024

To: Potential Customers

Binding Open Season for Many Islands Pipe Lines (Canada) Limited (MIPL) North Portal / Portal Capacity

Open Season Request Window Closes June 18, 2024, 4:00 p.m. Saskatchewan time.

In 2023 the Canada Energy Regulator (CER) issued an order (AO-002-XG-W57-3-93) to allow for bi-directional flow on the North Portal / Portal Pipeline. Through this Open Season, MIPL is making the newly available south-to-north capacity available.

MIPL Interconnect with WBI Energy

Please consider the following when reviewing your submission to bring WBI Energy (WBI) supply onto the MIPL pipeline:

- 1) **Available Capacity:** up to 30,000 GJ/day of firm south-to-north capacity is available in the area shown in *Appendix #1*.
- 2) **Pressure:** The Open Season and the new capacity are contingent on the successful bidder providing, owning, and operating new compression. See *Appendix #2*. Only one successful bidder will be selected based on MIPL's evaluation criteria.
- 3) **Gas Quality:** WBI gas processing will be required. The successful bidder will be responsible for meeting the gas quality specifications shown in *Appendix #3*, including required processing of, and odourant removal from WBI gas.
- 4) **Agreement for MIPL connection:** Final awarding of the capacity will be contingent on securing a *Construction Schedule of Service* agreement with MIPL to tie-in to MIPL pipeline for the meter station / block valve / customer connection.
- 5) **Agreement for processing and compression:** Final awarding of capacity will be contingent on securing an *Access Agreement* with MIPL to process and compress the gas on the MIPL pipeline (approximate location NE-03-01-05 W2M) as shown in *Appendix #1*. Customer is responsible for owning and operating as well as all aspects of design and installation of the processing and compression facilities including, but



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not limited to, permits, approvals, acquiring land, design, and construction. MIPL is only responsible for providing the facilities to connect to the MIPL pipeline.

- 6) **Regulatory Filings:** MIPL will undertake any required filings with the CER for the MIPL facilities for meter station / block valve / customer connection; however, it shall be the responsibility of the successful bidder to own, and secure any regulatory approvals related to, the compression and gas processing facilities. It shall be a condition precedent to this Open Season that all approvals are obtained within two years of award of this Open Season.
- 7) **Transportation Contracts:** Successful bidder will be responsible for securing any required upstream delivery contracts (i.e., WBI) and downstream receipt contracts (e.g., TransGas).
- 8) **Award:** Only one customer will be awarded the opportunity to process gas off the Steelman – North Portal MIPL pipeline at MIPL’s discretion. The bids received will be evaluated and awarded based on the following:
 - Term length of transportation contract, minimum 5-year term.
 - Minimum capacity threshold of 20,000 GJ/d to justify MIPL facilities.
 - Maximum capacity available is 30,000 GJ/d.
 - Proposal for addressing compression, gas quality and timeline for in-service.
 - MIPL will consider alternative proposals that provide a similar or improved outcome to be submitted with the bid form.

MIPL shall notify successful bidder no later than two weeks after the closing of this Binding Open Season. Unsuccessful requests will also be notified. The downstream receipt utility reserves the right to negotiate terms and conditions as required following the close of this Binding Open Season.

The Open Season commences May 15, 2024, 12:00 p.m. Saskatchewan time and will close at 4:00 p.m. Saskatchewan time on June 18, 2024.

Submissions may be submitted via e-mail to MIPL at the following address by June 18, 2024, at 4:00 p.m. Saskatchewan time.

E-mail: tglcustomerservices@transgas.com

CC: tlang@saskenergy.com; erodger@saskenergy.com; cmacleod@saskenergy.com



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Mail: ATTN: Tanya Lang, Director, Customer Services
 Many Islands Pipe Lines (Canada) Limited
 500-1777 Victoria Avenue
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If you have additional questions or would like to discuss the implications of this Open Season for your natural gas transportation and storage portfolio, please contact:

Erin Rodger
Key Account Manager
306-530-5499
erodger@saskenergy.com

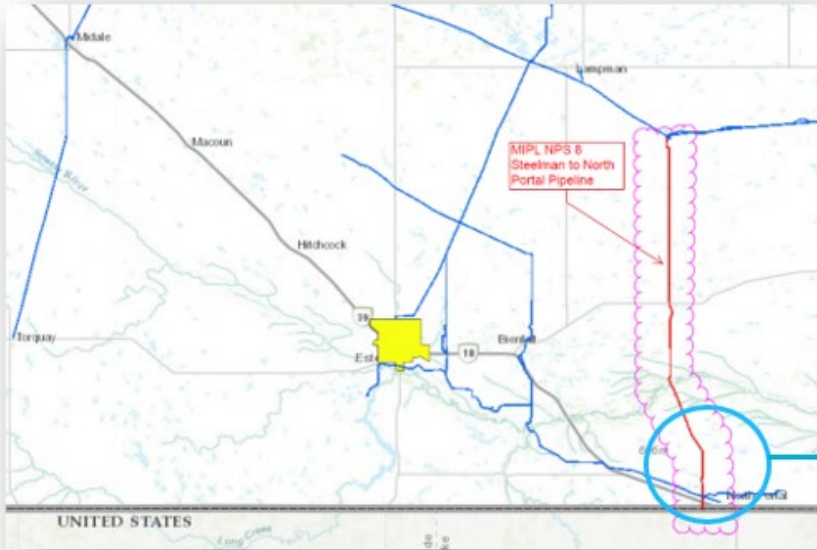
Casey Macleod
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306-551-9350
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Tanya Lang
Director, Customer Services
306-531-6240
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Appendix #1: Southeast Saskatchewan Map for Receipt Requests



This map denotes the Many Islands Pipeline Asset, on which capacity is available.

This map denotes the area north of the Canada / USA border where compression/ gas processing would be most optimally located.

North of this location, gas is blended with other incoming Saskatchewan receipt gas.





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Appendix #2: Anticipated WBI and MIPL Operating Pressures

Expected Suction Pressure vs Flow

Border Flow			Expected Typical Max Suction Pressure		Expected Typical Min Suction Pressure		Projected Low Suction Pressure	
MMCFD	10 ³ m ³ /d	GJ/d *	psig	kPa	psig	kPa	psig	kPa
10	282	12,113	679	4,682	655	4,517	570	3,928
15	423	18,169	647	4,463	616	4,248	525	3,619
20	563	24,225	598	4,122	559	3,855	455	3,141
25	704	30,282	527	3,635	477	3,290	347	2,393

Expected Discharge Pressure vs Flow

Border Flow			Expected Typical Max Discharge Pressure		Expected Typical Min Discharge Pressure		Projected Low Discharge Pressure	
MMCFD	10 ³ m ³ /d	GJ/d*	psig	kPa	psig	kPa	psig	kPa
10	282	12,113	949	6,544	738	5,090	451	3,110
15	423	18,169	980	6,756	754	5,201	578	3,770
20	563	24,225	1,052	7,258	776	5,350	616	3,885
25	704	30,282	1,139	7,853	802	5,531	646	3,926

* Flow based on assumed 43 MJ/m³ heating value

NOTE: Historical pressures are not a guarantee of future operating conditions. All bidders are encouraged to confirm the operating conditions, gas quality, pressure, rates, etc. with the Williston Basin Interstate (WBI) Pipeline



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Appendix #3: Interconnecting Pipeline Natural Gas Specifications

Customer is expected to meet proposed natural gas specification changes outlined below for interconnecting pipeline, TransGas.

Standard Natural Gas Specifications

Your gas must meet these specifications to be accepted on our system.

Compound/Characteristic	Metric Min	Metric Max	Metric Units	Imperial Min	Imperial Max	Imperial Units
Heating Value *	35	44	MJ/m ³	939.4	1180.9	BTU/ft ³
Wobbe Index	47.23	51.16	MJ/m ³	1268	1373	BTU/ft ³
Hydrocarbon Dewpoint		-10	°C @ operating pressure		14	°F @ operating pressure
Water Content		65	mg/m ³		4.06	LB.MMcft
Hydrogen Sulfide		6	mg/m ³		0.261	gr/100 ft ³
Mercaptan Sulphur		6	mg/m ³		~1/4	gr/100 ft ³
Total Sulphur		23	mg/m ³		~1	gt/100 ft ³
Nitric Oxide		15	ml/m ³		15	ppm by volume
Total Oxide of Nitrogen		15	ml/m ³		15	ppm by volume
Carbon Dioxide		2	% by volume		2	% by volume
Oxygen		0.4	% by volume		0.4	% by volume
Temperature		50	°C		122	°F
Other substances	Other substances should be commercially free from sand, dust, gums, oils, impurities, and other objectionable substances.					

Notes:

1. All m³ @ 101.325 kPa, 15°C
2. ft³ @ 14.73 psia, 60°F
3. 6 mg/m³ H₂S equates to 4 ppm or more specifically, 4.140 ppm

* TransGas offers a low heating value surcharge service. This lets customers deliver gas with a heating value below 35.0 MJ/m³ onto our system. We will approve this service where low heating values do not affect the quality of downstream deliveries.